

# We'd Like to Thank Today's Sponsors

Presentation will begin at 1:00pm MT





# Why Is Public Geomechanical Data So Hard to Find in AB and BC?

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May 13, 2020

Me in 2011,  
upon arriving  
in Calgary from  
the U.S. and  
hearing about  
public oil and  
gas data



# My Houston-based bosses in 2011

"You can't use  
it. We don't  
trust it."



# Let's Define "Public"

- Operators have to submit certain types of data to the Alberta and BC regulators, the act of which makes the data “public”
- This doesn't mean we can necessarily access the data for free, or even at all
- In some cases, databases can be obtained, or purchased, from the regulator and then have value added through corrections, registrations, organizing, mining, etc., then commercialized and made available via purchase/subscription – *is this still “public?”*
- How is the change from a knowledge-hoarding to a knowledge-sharing economy changing our expectations?





# Outline for Today's Presentation



Quick Introduction to Geomechanics



Pore Pressure and Minimum Stress Data



Rock Mechanics Data



Data for Maximum Horizontal Stress



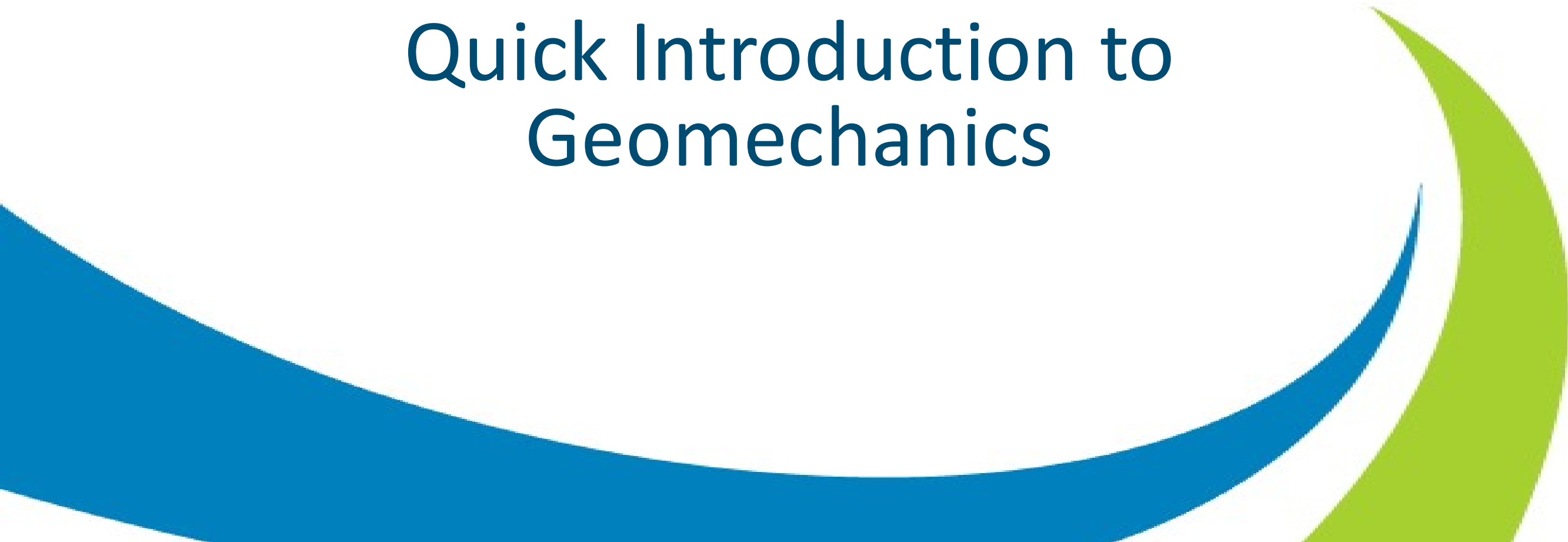


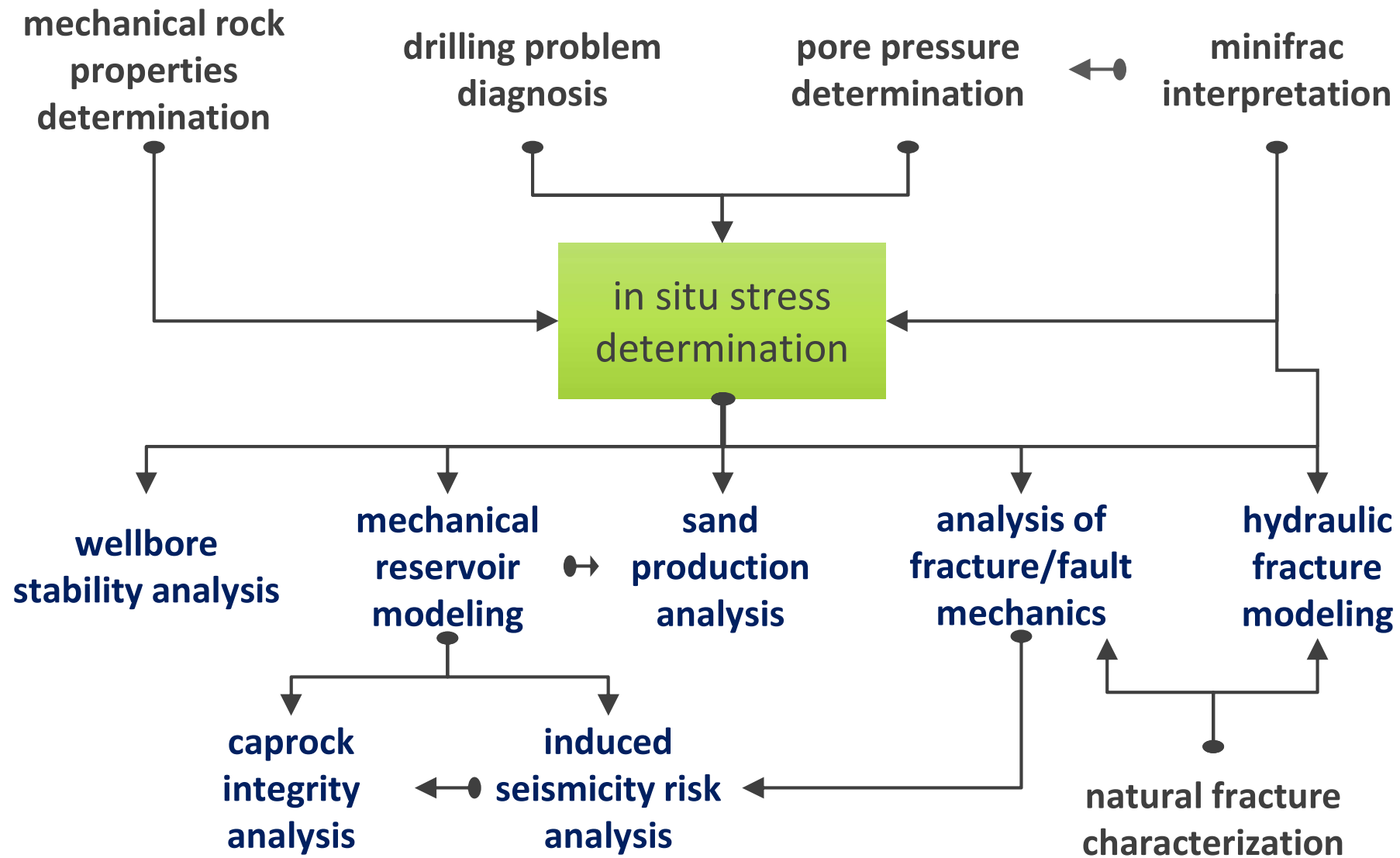
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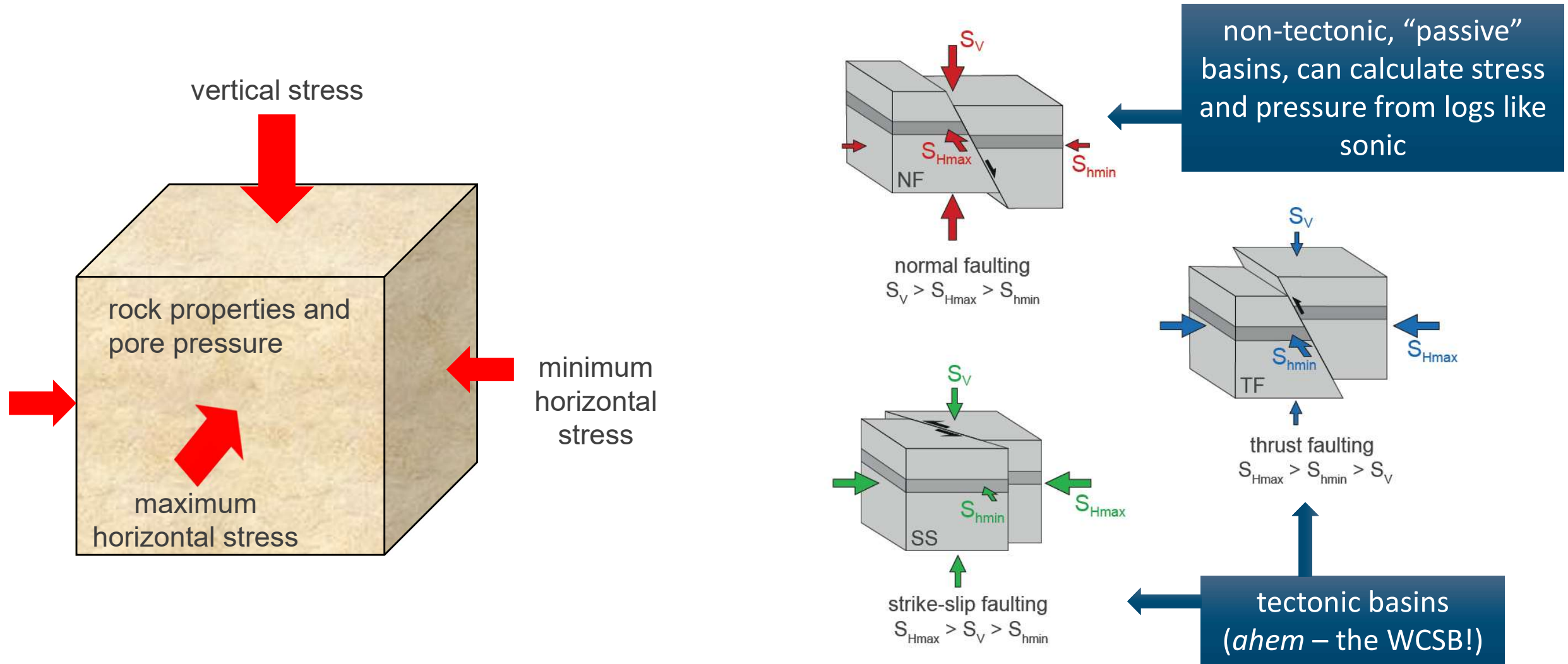
# Quick Introduction to Geomechanics







# Key Components of a Geomechanical Model



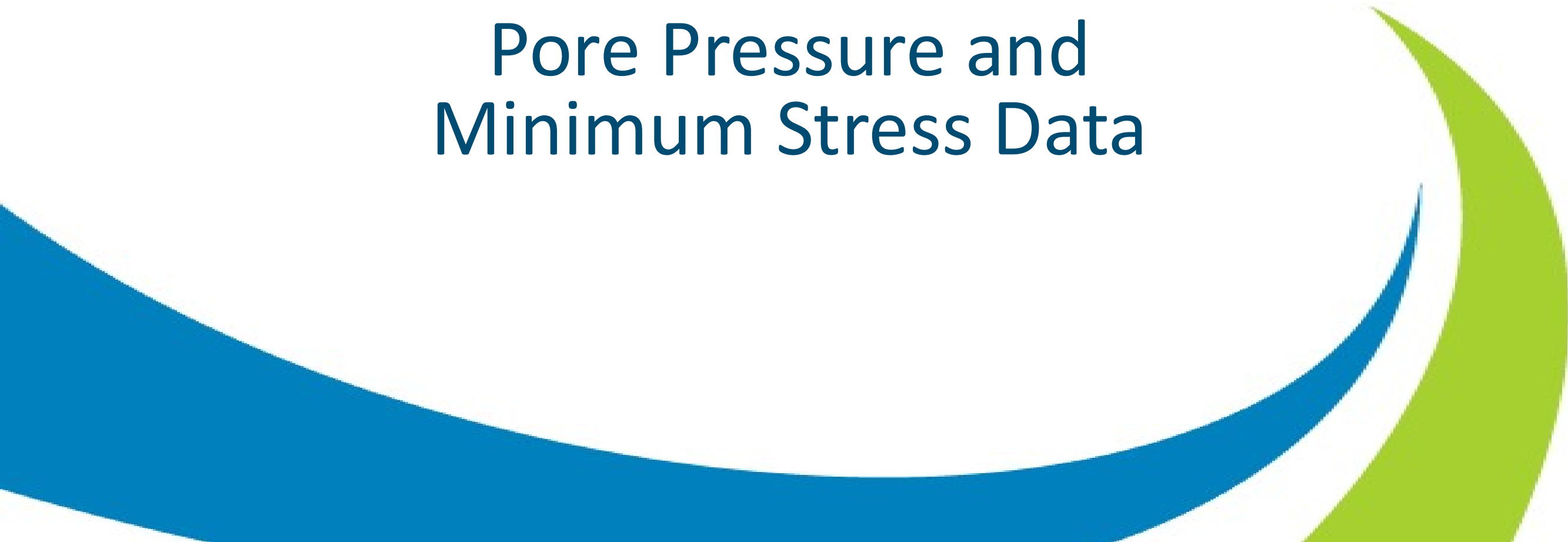


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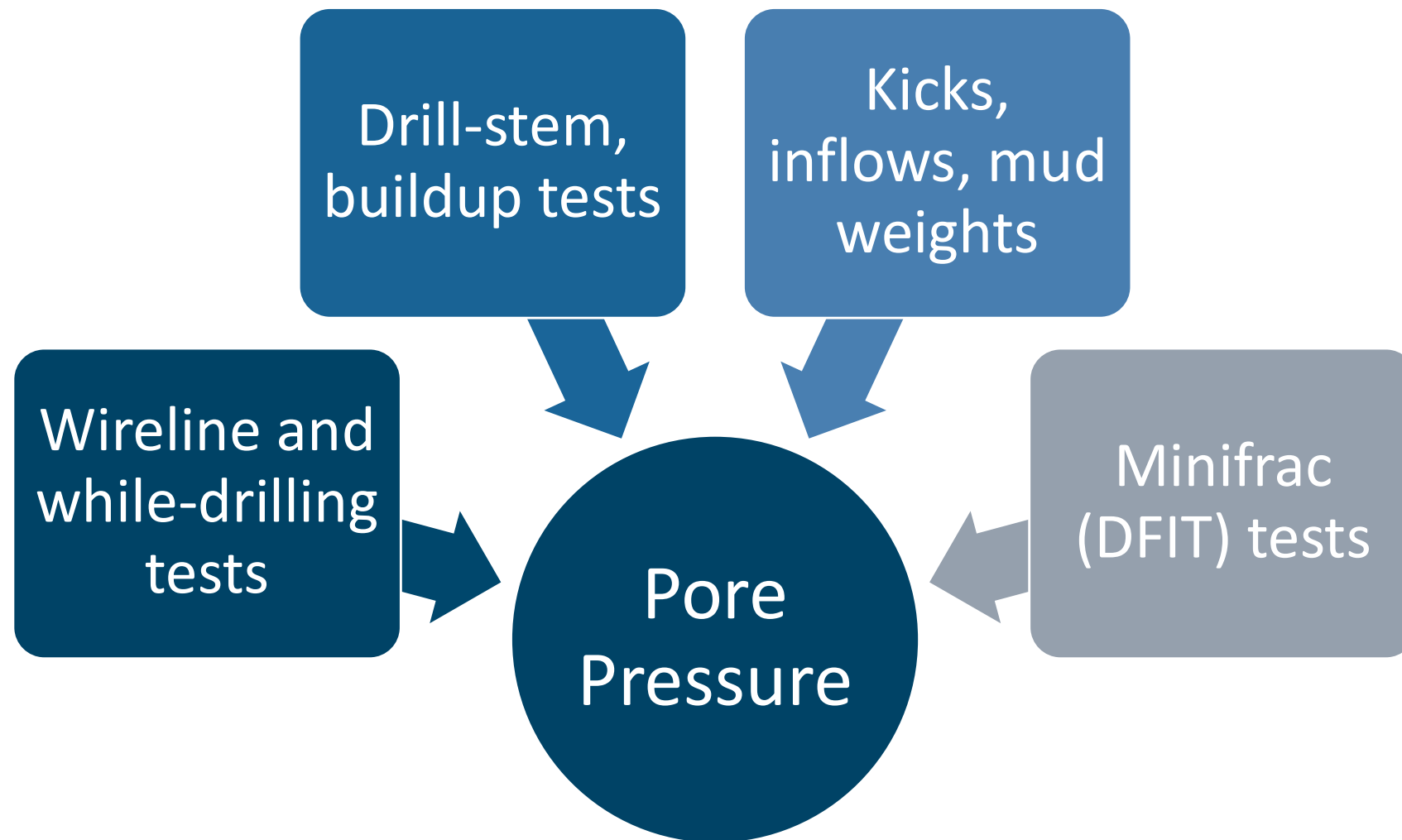
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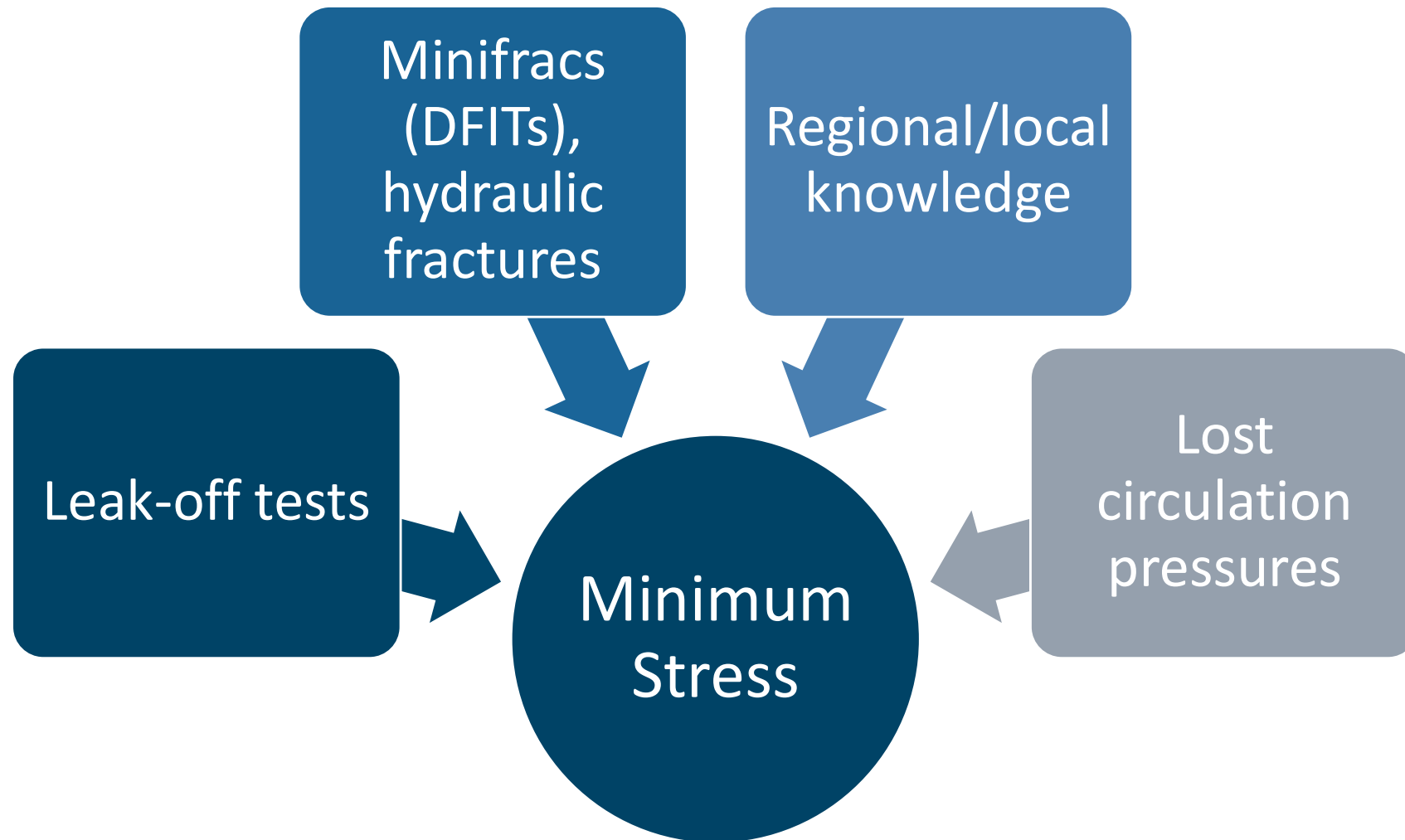
# Pore Pressure and Minimum Stress Data



# Pore Pressure Data Sources



# Minimum Stress Data Sources



# Formation Tests for Pore Pressure

- Wireline testers
  - Push a probe into/against the formation and allow formation fluid to flow in; measures pressure and sometimes sometimes captures a fluid sample
  - E.g., RFT (Repeat Formation Tester), MDT (Modular Dynamic Tester)
- Drill-stem tests
  - Run on drill pipe as a separate run (not while drilling)
  - Seals off a section of the well and allows formation pressure to build up in the sealed off section

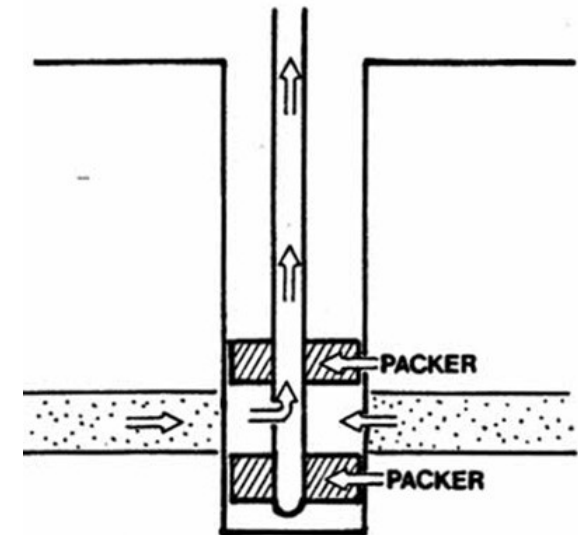
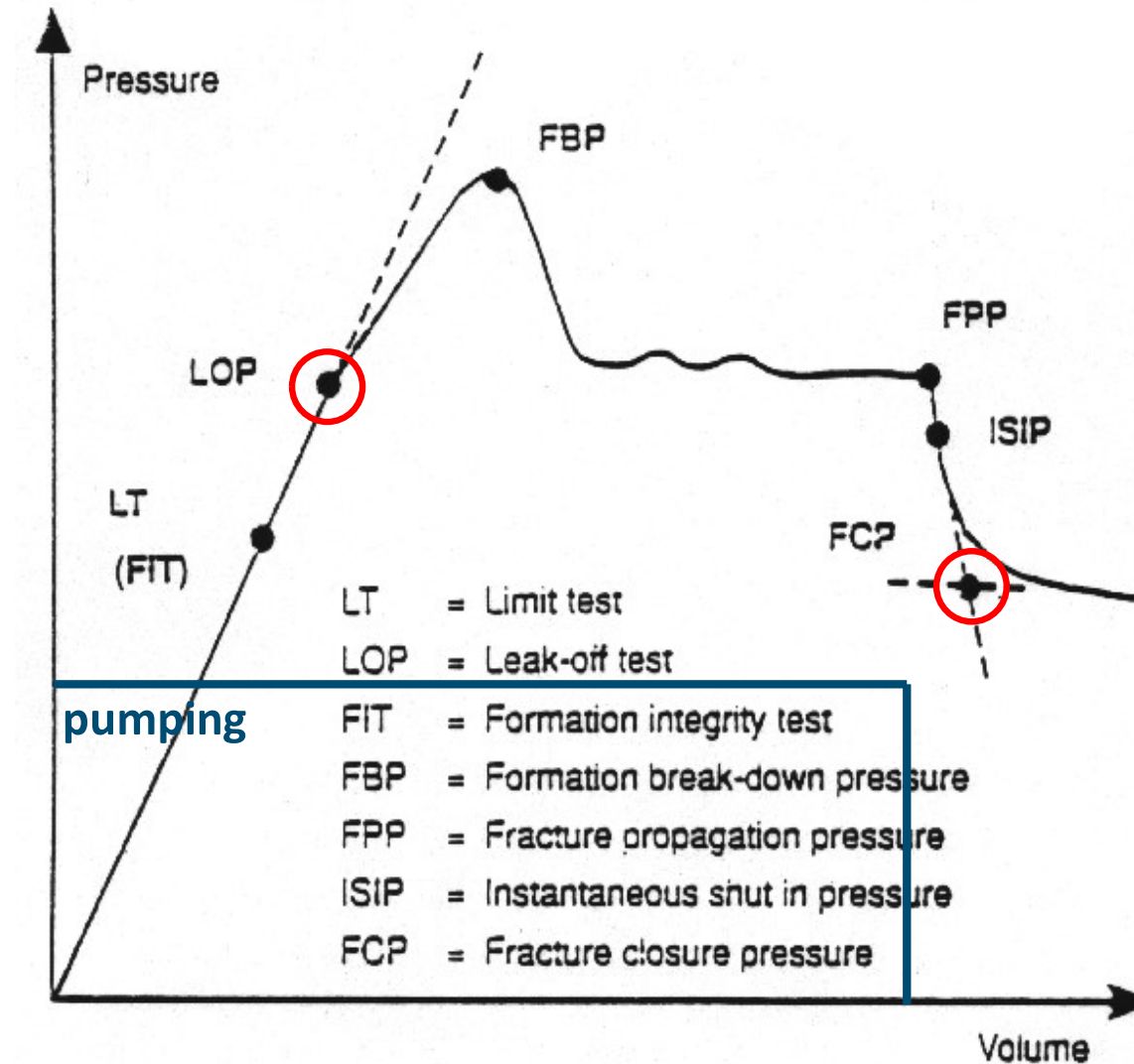


Figure 18-2 A drill stem test.

# Leak-off Tests and XLOTs for Minimum Stress





# Finding Legacy Data

- DSTs and AOFs
  - AER:
    - Oil pressure txt file is free
    - Can get total catalog of DST and AOF tests by buying recent (1999+) catalog (only \$21K) and/or historical data (1962-1999 for \$107.5K)
    - Can subscribe to a 3<sup>rd</sup> party software/database
  - BC: Can build a database by going through well files or subscribe to a 3<sup>rd</sup> party software/database
- Leak-off Tests
  - Usually buried in daily drilling reports – more on that in a bit



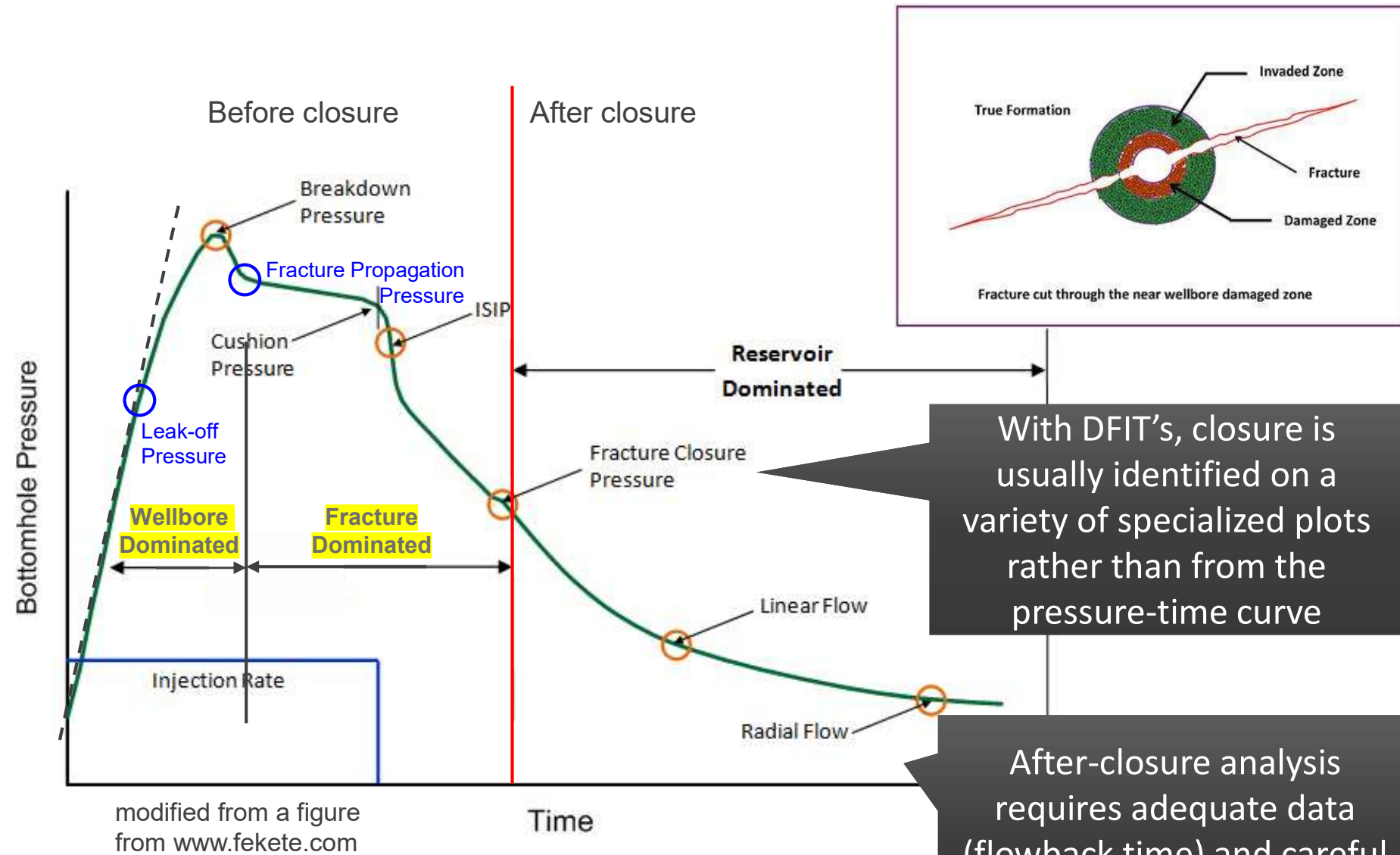
# What About Current Data?

- Wells and reservoirs have changed! And with them, preferred data types...
- Reservoirs are too tight for traditional wireline and downhole pressure tests
- LOT's just aren't done anymore (*in Western Canada*)
- Everybody's talkin' 'bout DFITs!



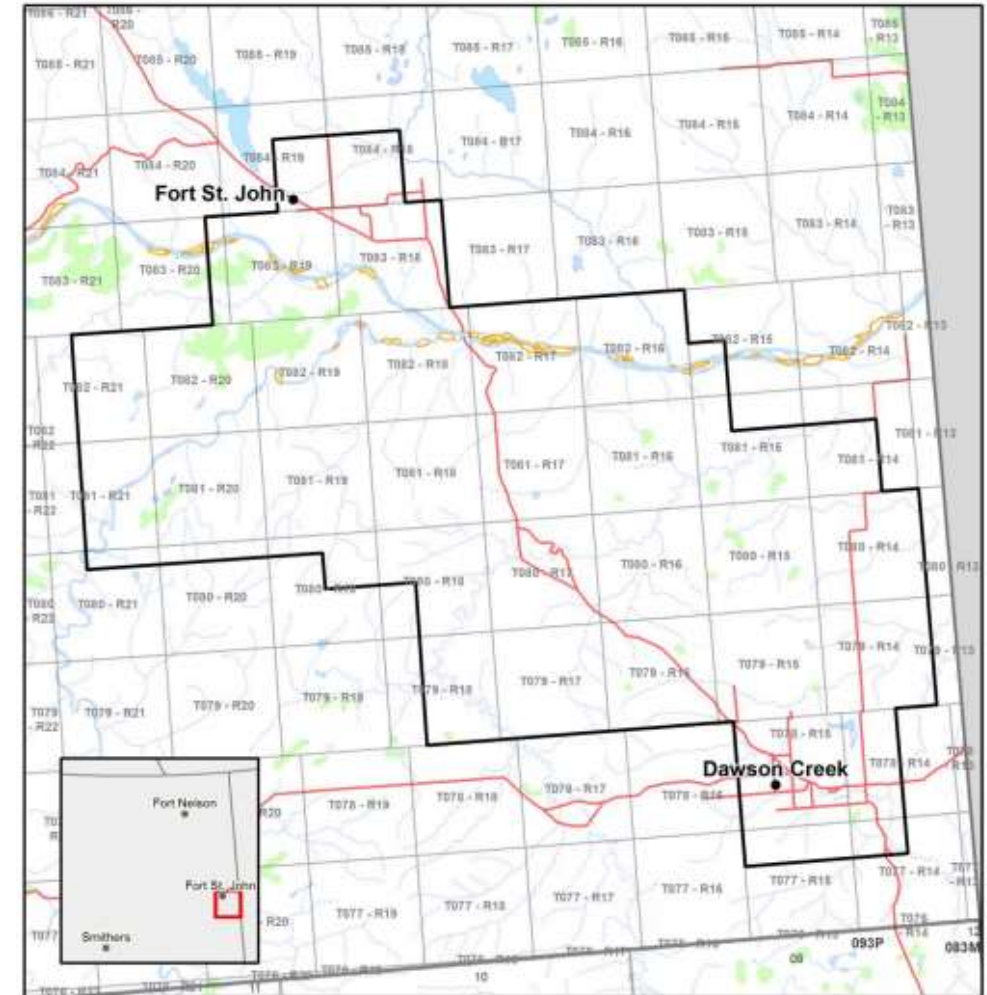
# Minifrac/DFIT Tests

- Typically done at the toe prior to stimulating a horizontal well
- Provide minimum stress and pore pressure interpretations



# Finding DFIT Data – KSMMMA Example

- Our client provided a list of 627 DFITs identified as having been run in the Lower Montney in KSMMMA since 2009
- Had complete data sets, suitable for re-interpretation, for 40 (6.4%)
  - Some were available in the OGC records
  - Most were kindly provided by operators when we asked



Legend:

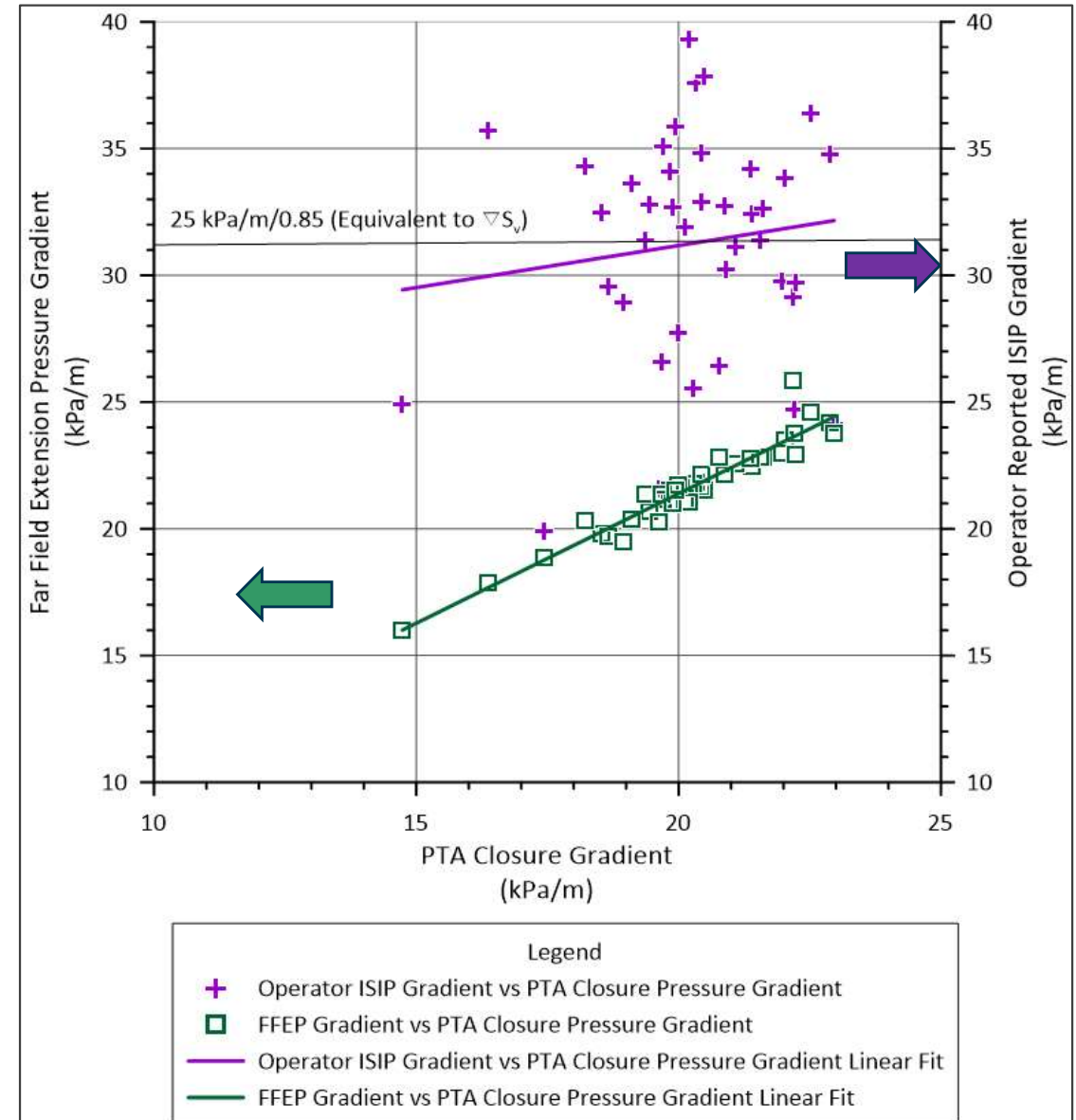
Kiskatinaw Seismic Monitoring and Mitigation Area (KSMMMA) —



# KSMMA DFIT Study

- Why did we need to reinterpret?

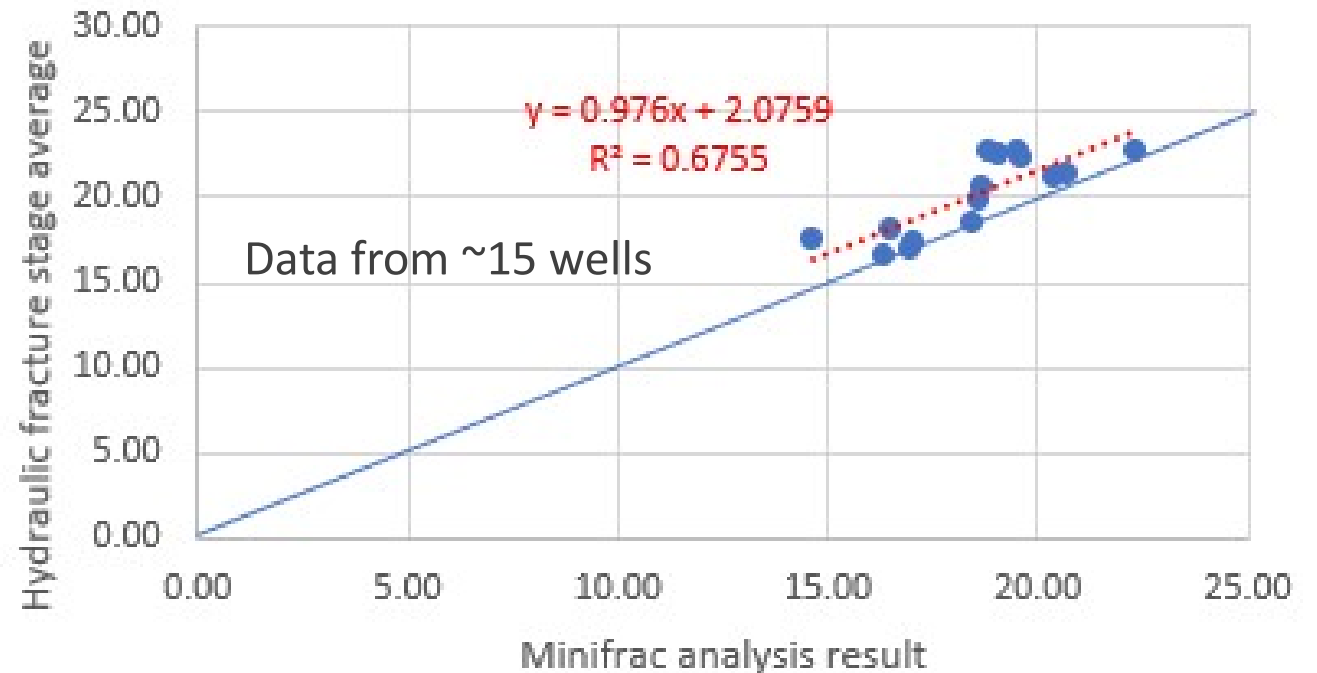
What about  
using ISIPs from  
actual hydraulic  
fracture stages?



# Minimum Stress from Hydraulic Fracture Stage Data

- Some people use “calibrated” (e.g. 0.85 x) ISIPs from hydraulic fracture stage data
- Tricky, because ISIP is subjective and hydraulic fractures are big, complicated operations
- With a large enough data set, sometimes can get a good estimate from the average

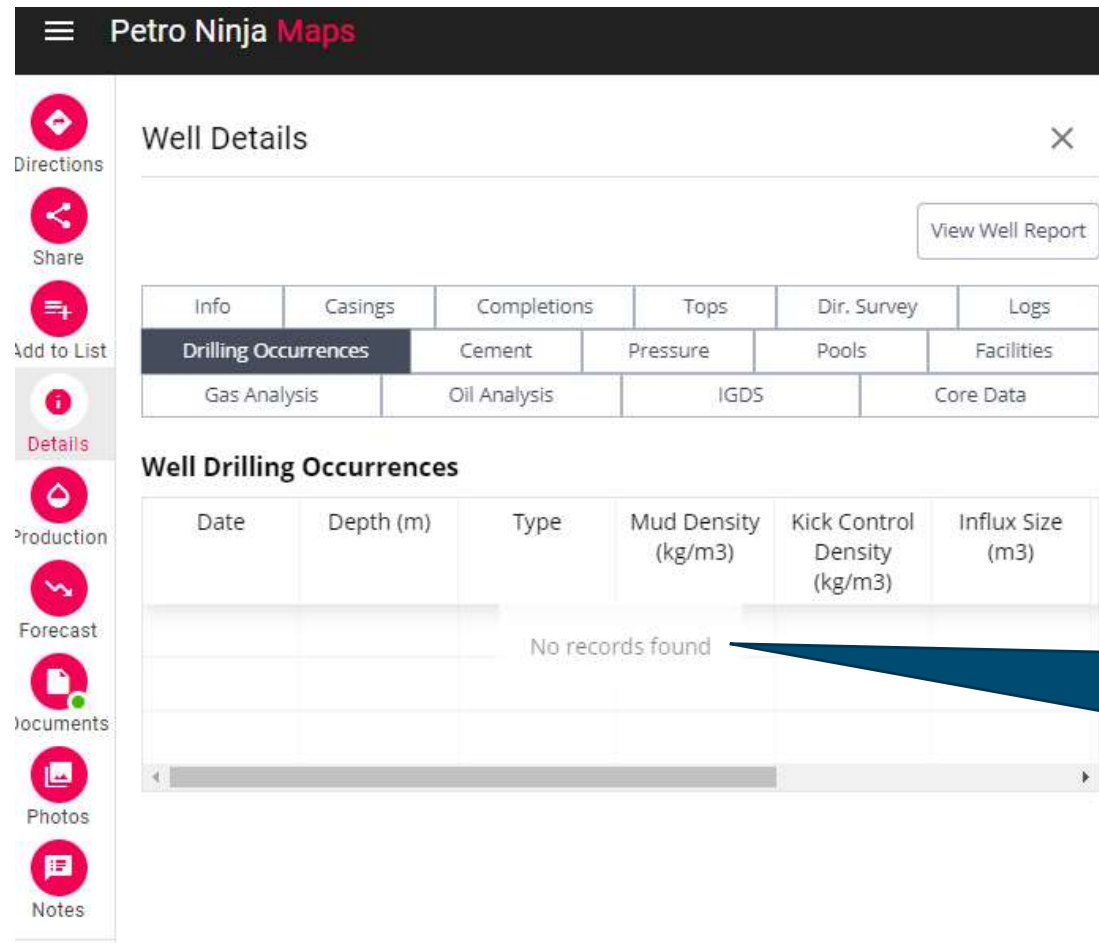
Calibrated hydraulic fracture stage data vs.  
Detailed mini-frac analysis





# Lost Circulation, Kicks, Inflows, Shows, etc.

- Not reported unless severe, and sometimes not even then



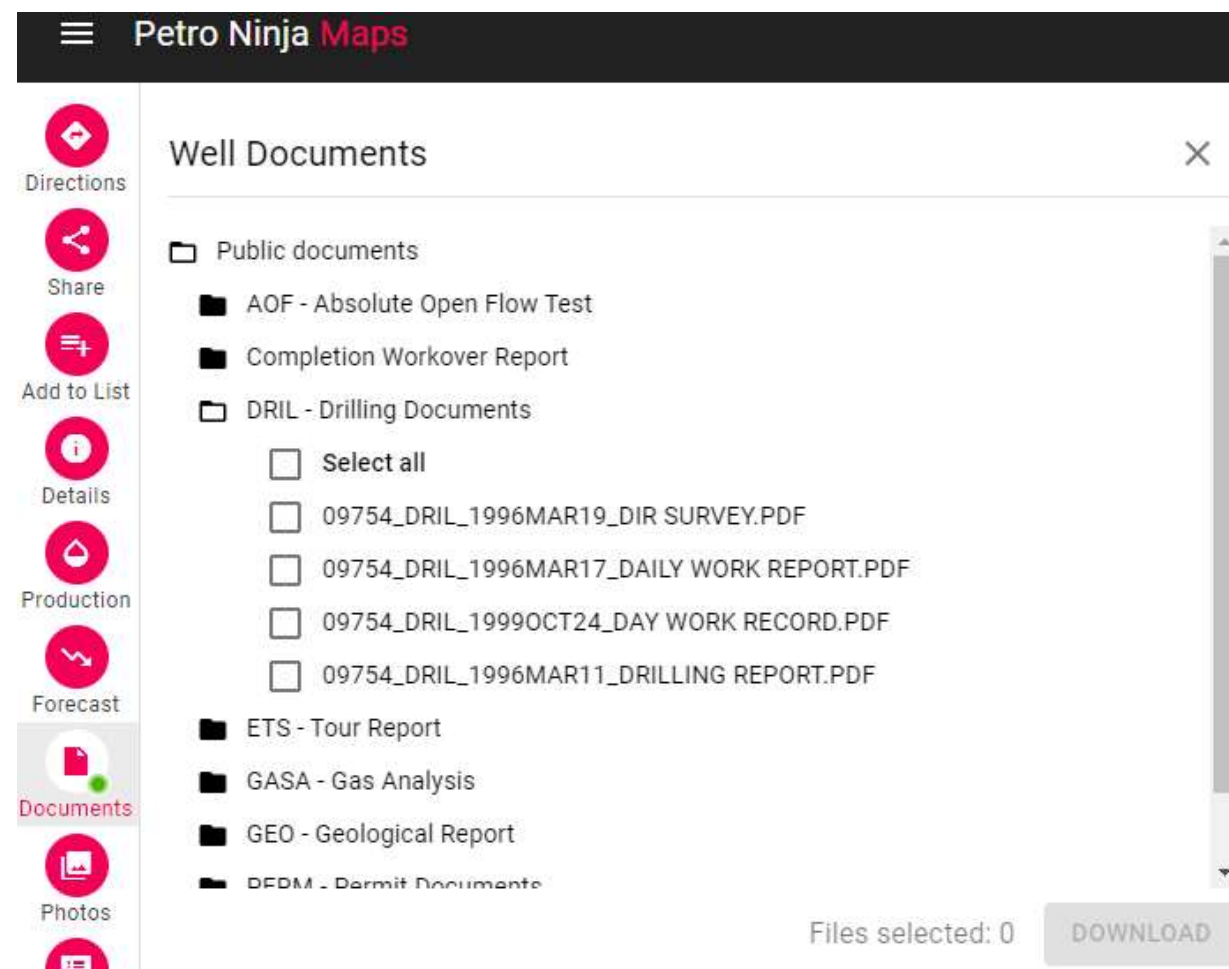
The screenshot shows the Petro Ninja Maps application interface. On the left is a vertical sidebar with icons for Directions, Share, Add to List, Details (highlighted), Production, Forecast, Documents, Photos, and Notes. The main content area is titled 'Well Details' and includes a 'View Well Report' button. Below this is a tabbed interface with the following tabs: Info, Casings, Completions, Tops, Dir. Survey, Logs, Drilling Occurrences (selected), Cement, Pressure, Pools, Facilities, Gas Analysis, Oil Analysis, IGDS, and Core Data. The 'Well Drilling Occurrences' section displays a table with columns: Date, Depth (m), Type, Mud Density (kg/m3), Kick Control Density (kg/m3), and Influx Size (m3). The table is currently empty, showing 'No records found'.

Date	Depth (m)	Type	Mud Density (kg/m3)	Kick Control Density (kg/m3)	Influx Size (m3)
No records found					

I've seen this in wells that had blowouts or total lost circulation that lasted for days

# Lost Circulation, Kicks, Inflows, Shows, etc.

- Have to dig through details of daily drilling reports / drilling tour sheets
- How to find:
  - Look for in well documents in software of choice and/or OGC e-Library
  - In BC, 5459 wells have either drilling reports or tour sheets
  - In Alberta, order from AER for any well for \$11/well



# Lost Circulation, Kicks, Inflows, Shows, etc.

Once found,  
mine for data  
page by page  
(same goes  
for mud  
weight data)

Status of well at rig release (as reported by operator).....				Gr.
Date	Status	Depth	Remarks (D.S.T. Information, Geological Markers)	K.B.
	DRUG	882	Conductor barrel became washed out when drilling surface hole @ 136m, continued to drill ahead using one rig pump instead of 2, plan to drill to surf csg depth 280 to 285m	
			- Remote pump located approx. 15 km away on "Roddy Ross's surf. land near Cecil Lake -	
			While drlg w/ mud wt 1015 kpl/m <sup>3</sup> (water) got kick @ 882m (Suspect in base of Cadomin zone) max SIDPP 1100 kPa SIDP 1100 kPa, influx 1.5m <sup>3</sup> , 90 1227 mixing mud to increase density. When circ'd out kick had 2m lazy gas flare.	
			800 1/2°	



# Rock Mechanics Data





# Which Rock Properties?

- STRENGTH properties
  - Compressive strength, tensile strength, friction angle, cohesion
  - These must be measured in a lab
- I really don't care about Young's modulus and Poisson's ratio
- For anyone who doesn't realize it, mechanical property "logs" (or derived from seismic) are NOT measured values; they are calculations based primarily on density and sonic velocities



# Alberta REPS Database and GOS-REPS Index

- Cost: Can subscribe to monthly updates for \$1240/yr, buy entire REPS for ~\$2,420, or get individual reports for \$11 each
- Index (free) is a spreadsheet with 125,000 rows

1	Report No.	UWI	Licence Number	ANALYSIS TEST TYPE REPS		Analysis Date	Analysis Test Type	Material Type
				Analysis Description	Abbreviation			
124175	R_11315	00/04-34-077-23W5/0	042994	Absolute Permeability	AK	2018-12-14	CP(HG)	
124176	R_11316	00/09-06-076-23W5/0	044723	Absorption Analysis	AbA	2018-12-18	GRI, KAIR, GS, SO, SW, EP, TP, K, CP	
124177	R_11317	00/02-17-066-21W5/0	047550	Academic Studies	AS	2017-12-17	CP(HG)	
124178	R_11318	00/11-18-072-17W5/0	001183	Acid Compatibility	AC	2018-12-20	CP(HG), GRI, TP, K, EP, GAD, SO, SW, GS	
124179	R_11319	00/12-01-057-03W5/0	B00020	Acid Sensitivity	ASEN	2018-12-17	CP(HG)	
124180	R_11320	00/10-08-046-22W4/0	001728	Acid Solubility	ACS	2018-12-18	CP(HG), GRI, SO, GS, SW, TP, EP, KAIR, GAD	
124181	R_11321	00/08-12-030-05W5/0	046204	Acid Stimulation	ASTIM	2018-12-18	CP(HG), GRI, TP, EP, K, SO, GS, SW, GAD	
				Acoustic Velocity	ACV			
				Adsorption Analysis	AA			
				Air Permeability	APERM			
				Alkali Surfactant Polymer Flood	ASPF			
				Alkaline Polymer Flooding	APF			
				American Petroleum Institute Gravity	API			
				Anion Exchange Capacity	AEC			
				Aromatic GC-MS Biomarkers	AGCMSB			
				Ash Analysis	ASHA			
				Asphaltene Precipitation	AP			
				Bitumen content (DEL)	BITC			
				Brazil Tension	BT			
				Brine Compatibility	BC			
				Brine Composition	BRC			

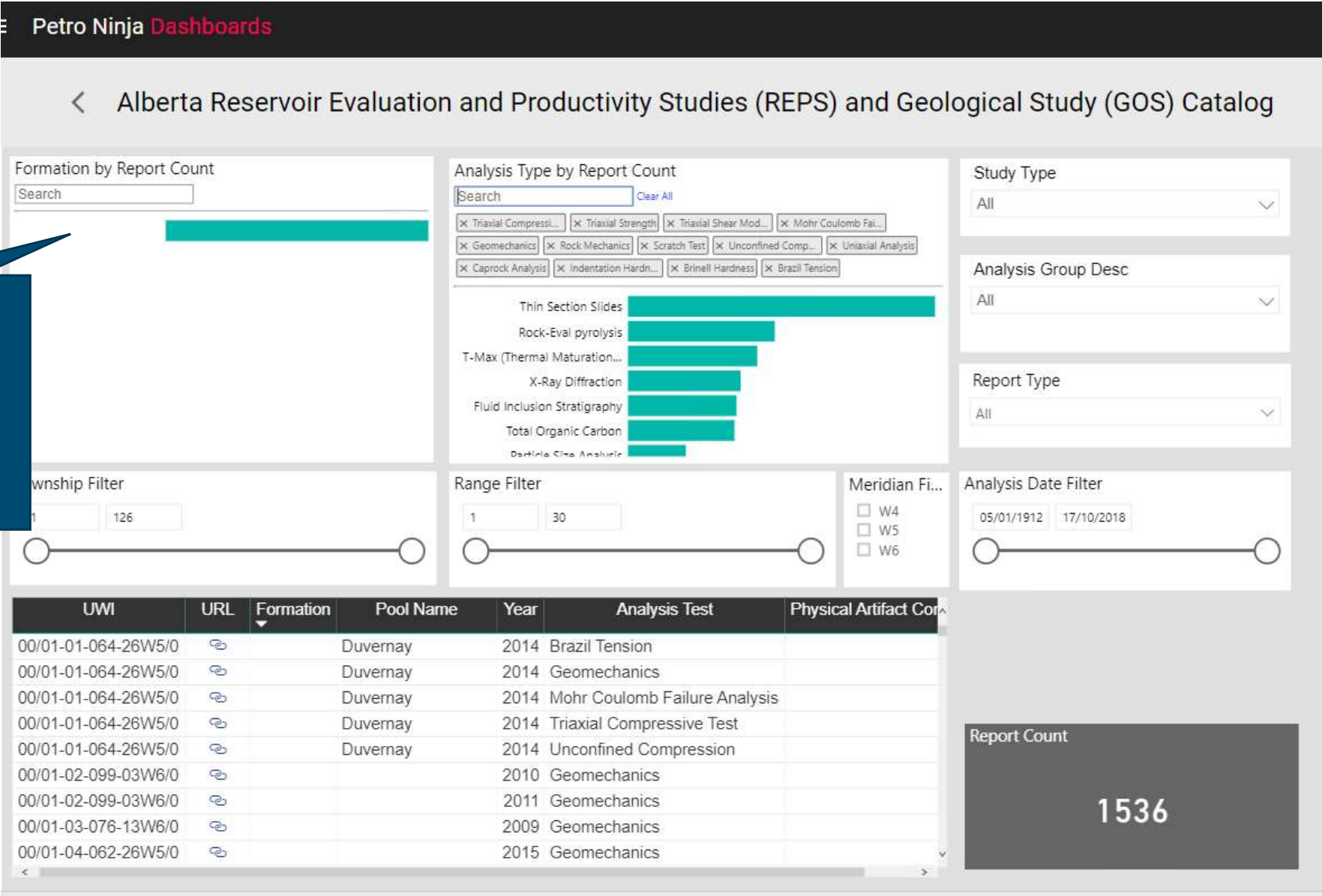
codes refer to  
test/analysis type – 12  
of which might contain  
useful geomechanics  
information





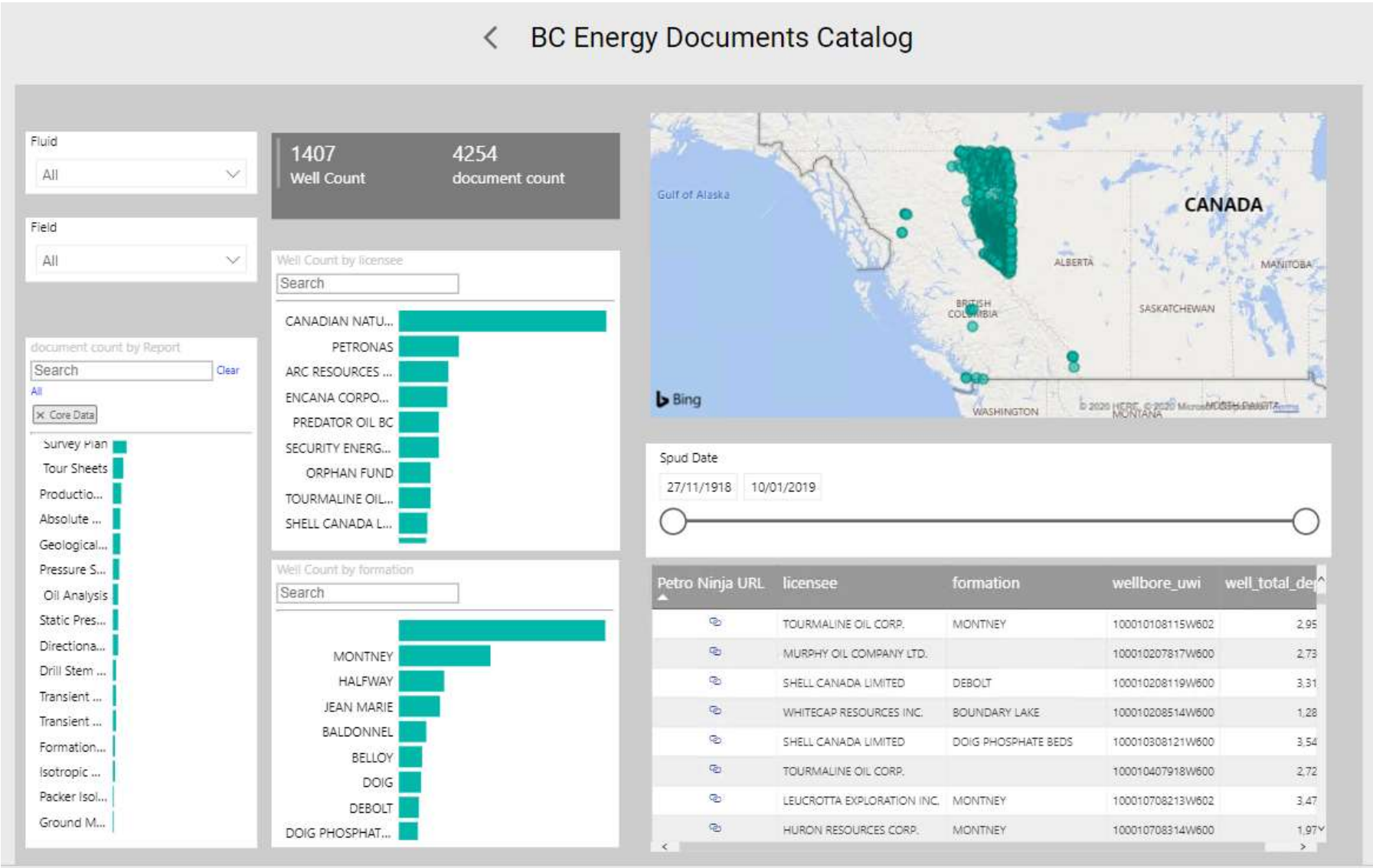
# Using PowerBI to Search the AB Index

Note that not 1 of 1536 wells indicates which formation the test was run on



# BC Energy Documents

- Free but relatively unsearchable



# Even if We Find the Files

- What's in them is all over the place – a full report, a single spreadsheet, raw data, plots/no plots, photos/no photos
- Have to confirm formation using tops
- Test often not designed to capture the needed (by me) properties
- Widespread misunderstanding of “triaxial” testing – what it's for, how it's done, sample requirements





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# Data for Maximum Horizontal Stress



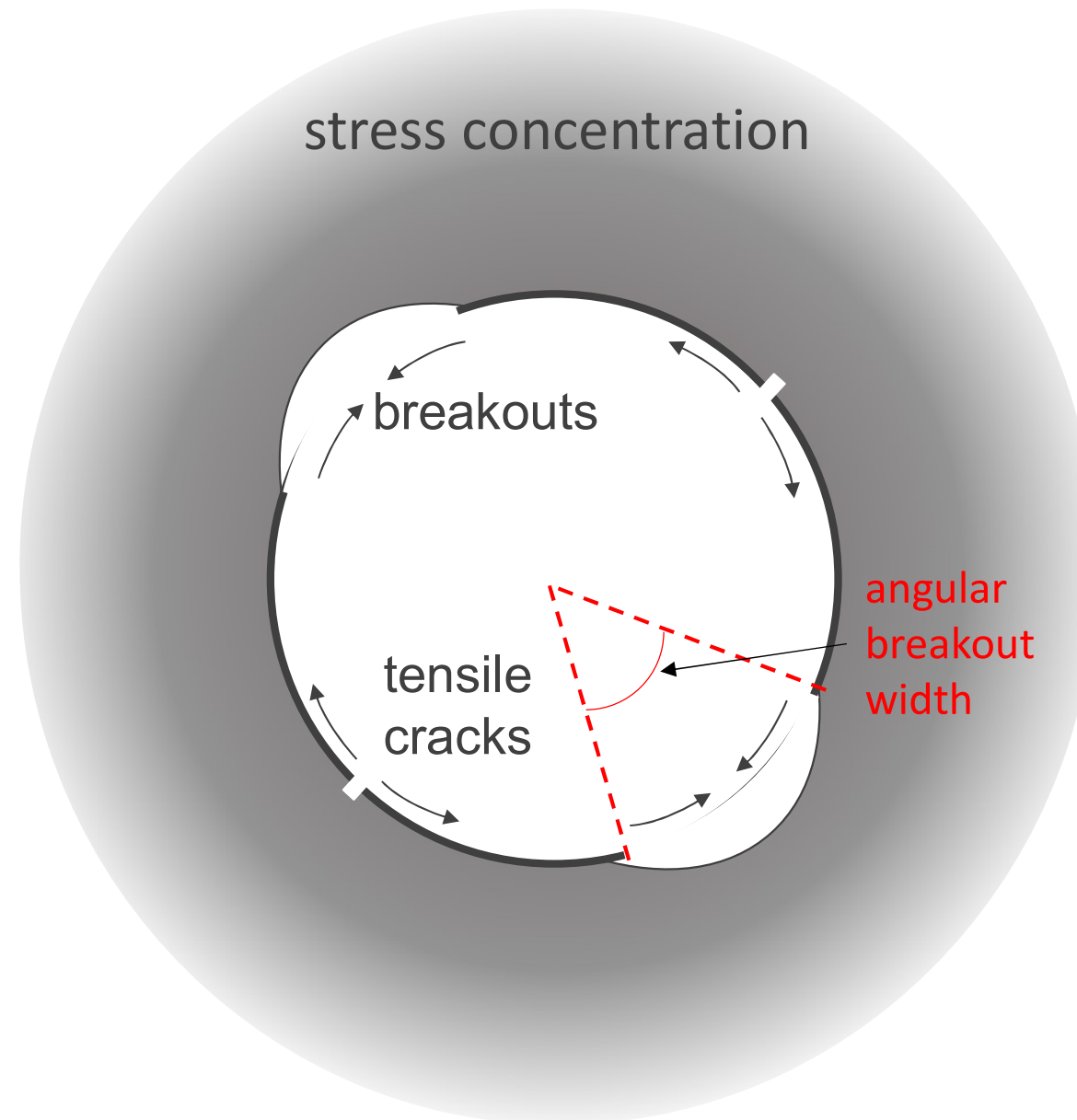
# Stress-induced Borehole Failure

## Data for Breakouts:

- Image logs (“FMI”)
  - can get orientation and width
- Caliper
  - breakout must be large enough for caliper arm to engage
  - can get a sense of severity (width) from amount of enlargement
  - sometimes oriented
- Drilling problems

## Data for Tensile Fractures:

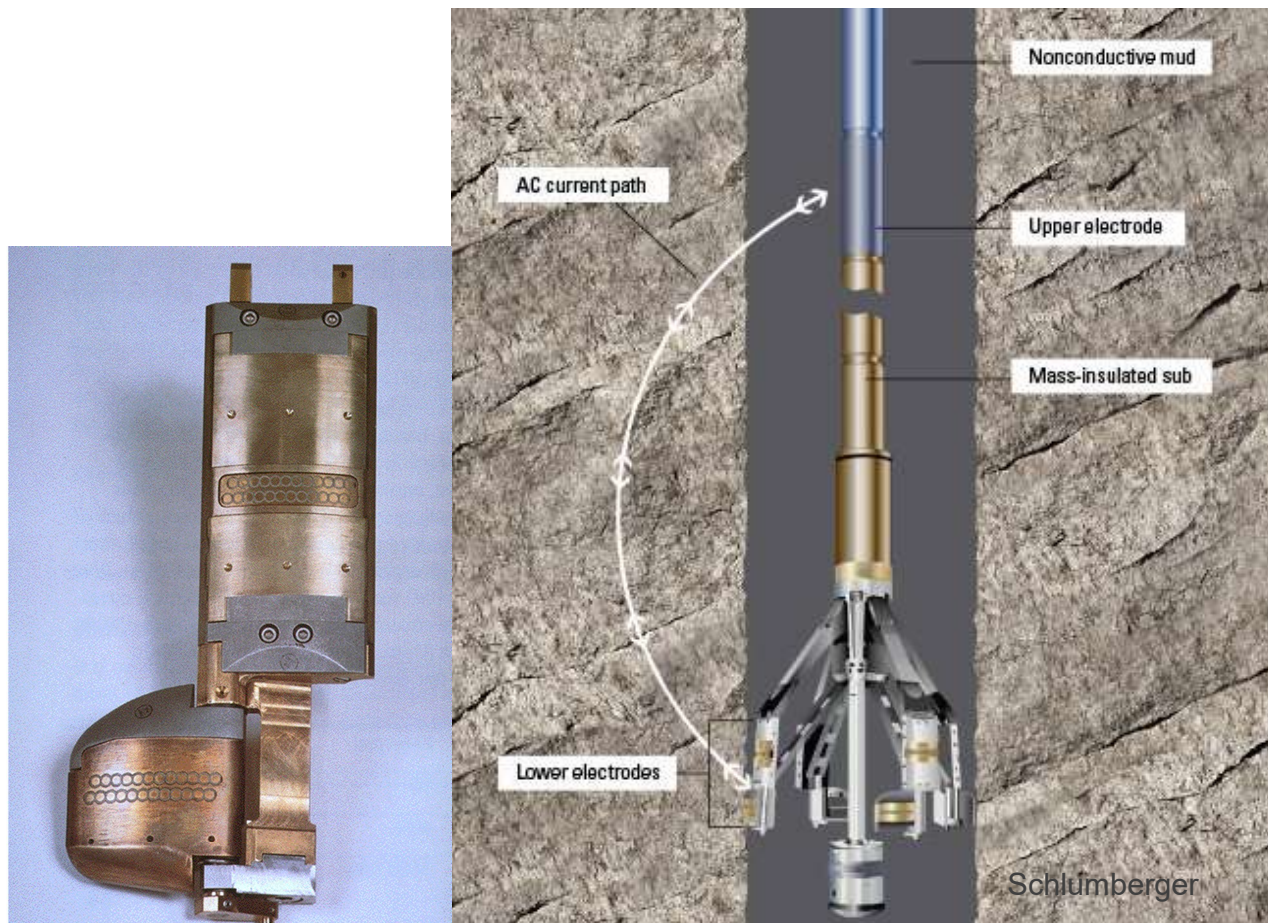
- Image logs
- Lost circulation
  - if caused by exceeding the minimum stress and unintentionally propagating a fracture into the formation





# What's an Image Log?

## Electrical

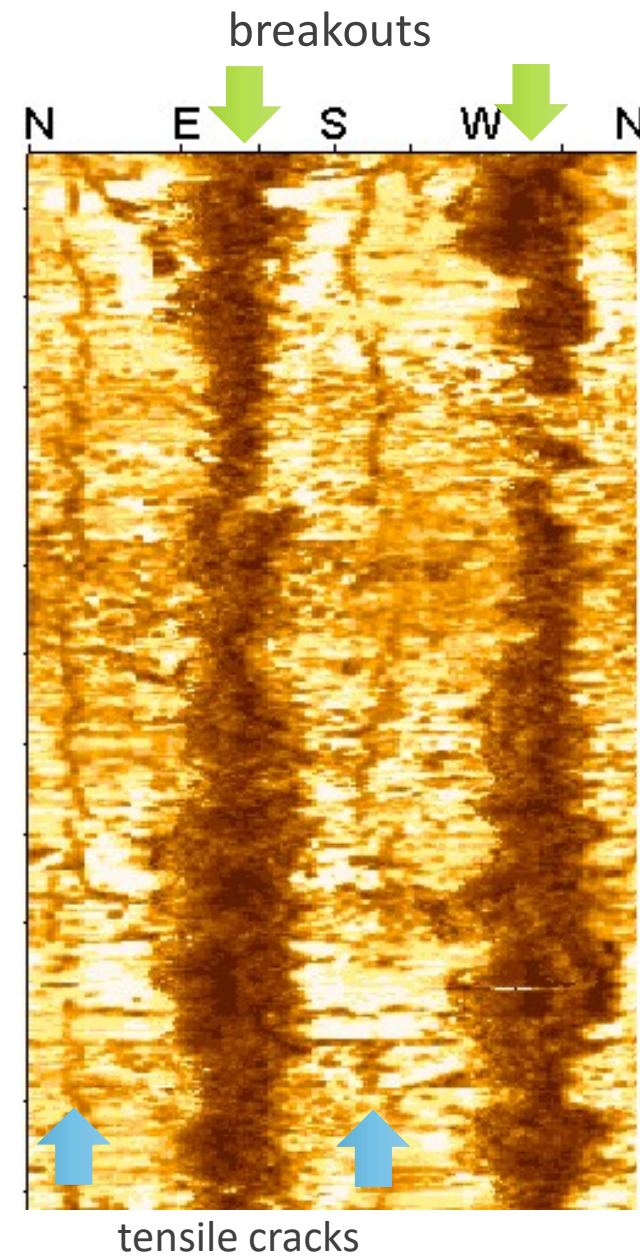


## Acoustic





# What's an Image Log?



# KSMMA Example Again

- For 2019 study
  - Found 16 public image logs, 12 of which were usable (more on image quality coming up)
  - Operators provided 7 or 8 that we couldn't find in the public data
- For 2020 study
  - Using additional search techniques, found a total of 59 wells in which image logs were collected in or below the Montney in and around KSMMA
  - Of the additional wells found since 2019, we have access to 8 or 9 images
  - Haven't assessed image quality yet

QUICK CALC: 59 wells – 24 available images (40%) – probably only 2/3 of those usable (27%)



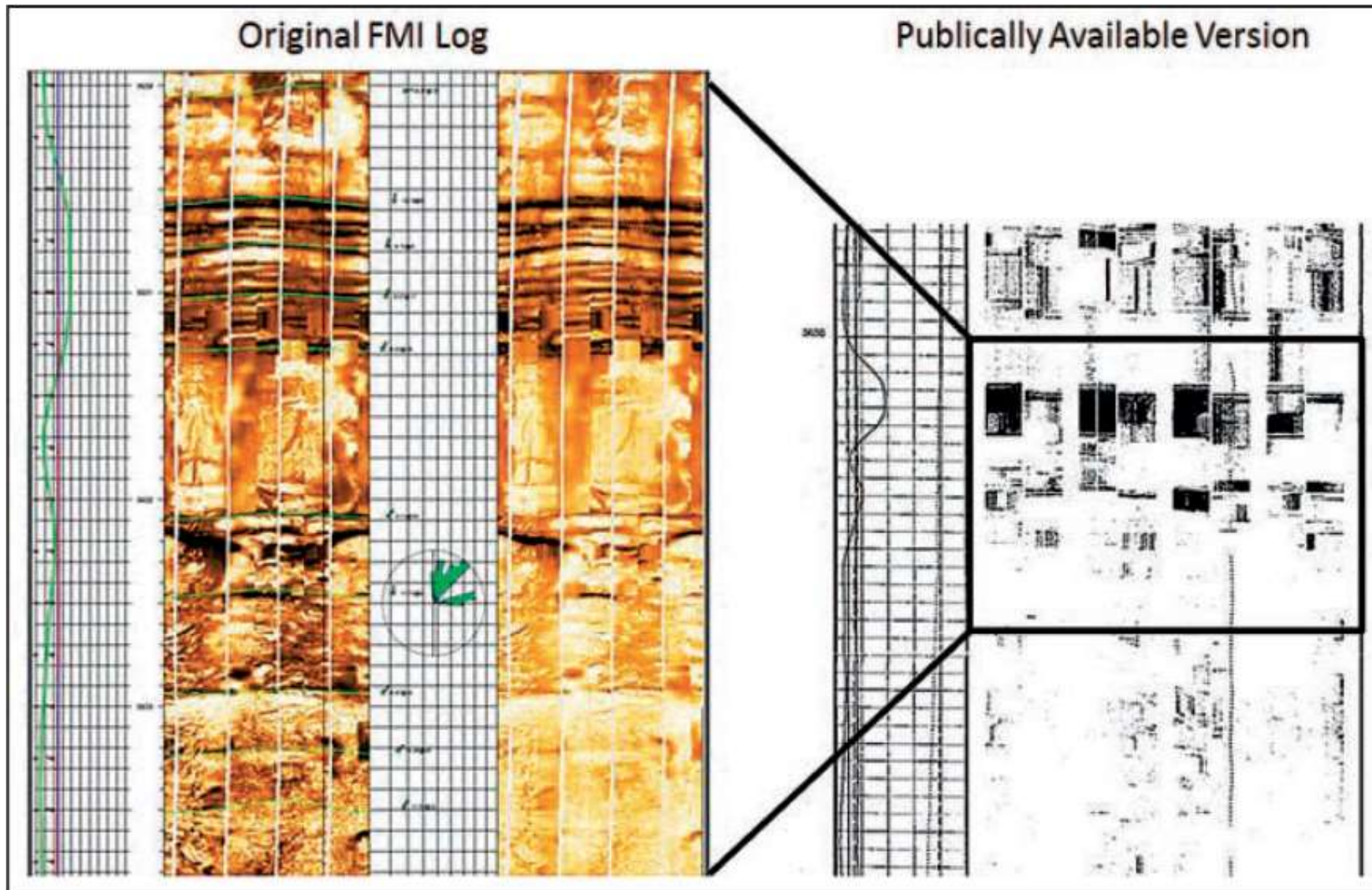
# Image Log Challenges

- Before computer storage, only paper logs could be submitted – these were, and remain, difficult to reproduce digitally (e.g., scan)
- After computer storage but before good network capability, logs were often delivered on tapes or CDs – some of these can be found in the public raster logs
- Things *are* getting better *slowly*, with good-quality, colour images showing up here and there as PDFs and TIFFs
- Whether or not an operator chooses to report they've collected an image log is still an issue
  - Sometimes operators would (maybe still do) submit images at uninterpretable vertical scale or just the field tests log, and regulators don't know the difference





# Image Log Quality



## GEOMECHANICS FOR EVERYONE

*Part 2: The Importance of Geomechanical Data –  
Getting it, Understanding It and Using It Correctly*

CSPG Reservoir, October 2013

A story: The great  
Duvernay FOIP  
experiment of 2013-  
2014...

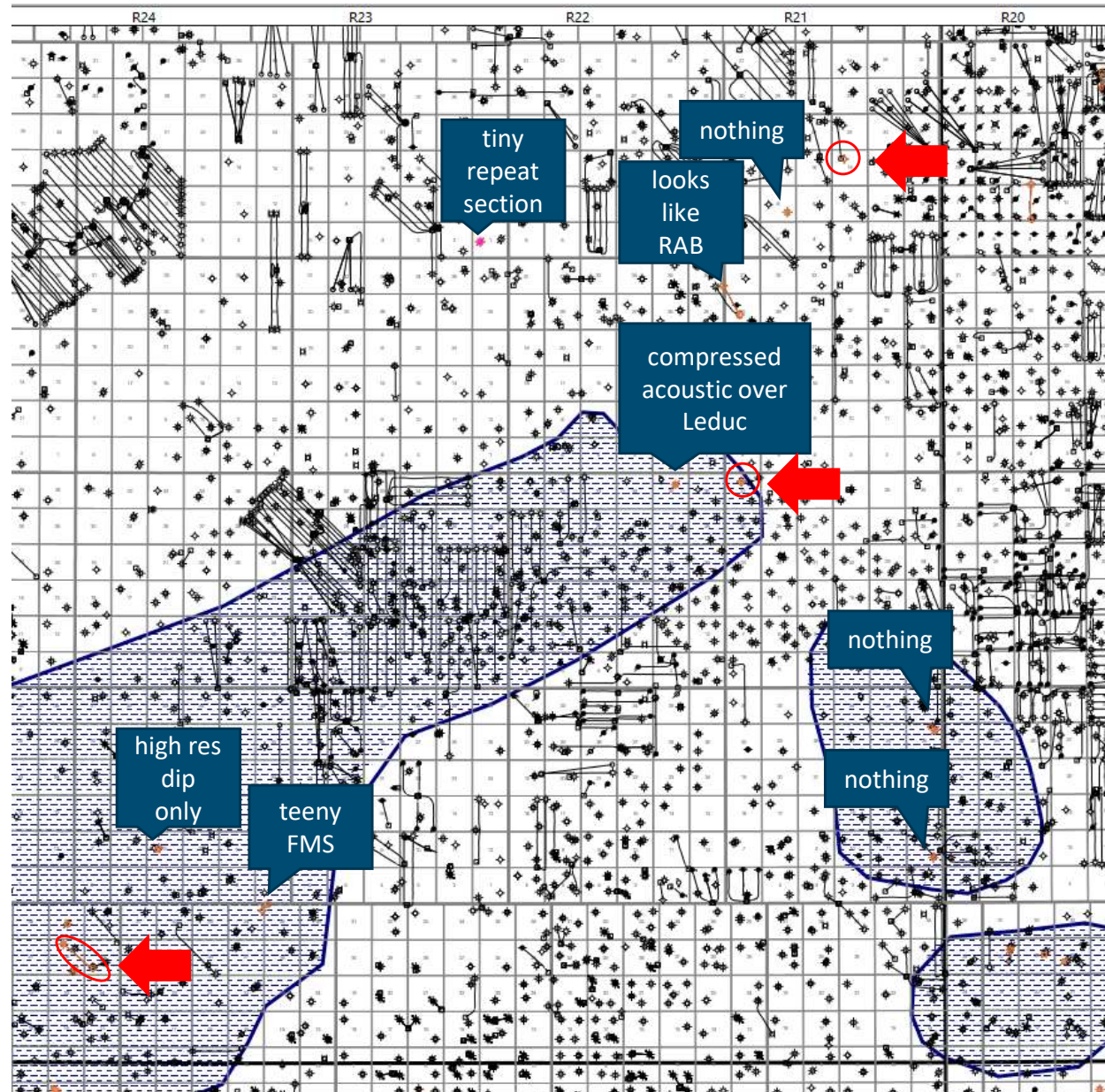
Left: Section of an FMI image in the Duvernay as submitted to the ERCB (Courtesy of HEF Petrophysical). The image shows stress induced wellbore breakouts and tensile cracks as well as significant pre-existing natural fractures. Right: Sample of the same image log in the raster format available to the public.





# Example: Offset Well Image Log Search

Out of 11 wells,  
found 3 usable  
image logs





# Wrap-up





# Conclusions/Discussion Points

- What data have I not talked about?
  - Whole core descriptions and photos
  - Caliper, dipmeter, dipole shear, azimuthal/array sonic
- What am I missing? What solutions have others found?
- After seeing these examples, how public do *you* think public data are?
- How can we engage the regulators to discuss different/new options for data access?
  - Example, through our KSMMA work we seem to have revived a conversation with the OGC regarding image logs.



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